Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-February 2011 (Thousand Barrels)

(Tilousariu Darreis)	Supply						Disposition				
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	192,506			284,992	-48,099	-3,507	9,604	415,385	903	0	895,354
Natural Gas Plant Liquids and Liquefied Refinery Gases	69,141	-25	20,399	672	11,172		-16,625	17,891	6,410	93,683	52,905
Pentanes Plus	8,005	-25		351	-332		-1,215	6,512	_	2,702	7,557
Liquefied Petroleum Gases	61,136		20,399	321	11,504		-15,410	11,379	6,410	90,981	45,348
Ethane/Ethylene	30,469		1,124	-	16,363		-2,274	_	_	50,230	18,303
Propane/Propylene	19,629		19,700	-	-5,243		-9,333	-	6,254	37,165	13,798
Normal Butane/Butylene	3,603		-1,168	321	252		-3,985	6,246	156	591	8,929
Isobutane/Isobutylene	7,435		743	-	132		182	5,133	_	2,995	4,318
·		4,303		33,722	-76,491	-9,998	-291	-58,568	6,407	3,987	97,678
Other Liquids		4,303		33,722	-70,491	-9,990	-291	-36,366	6,407	3,901	97,070
Other Hydrocarbons		4,303		7	6,185	6,480	1,052	12,668	3,255	0	4,761
Hydrogen		4,303			0,105	6,140	1,032	6,140	3,233	0	4,701
Oxygenates (excluding Fuel Ethanol)		3,205		_	_	-135	317	160	2,593	0	1,048
Renewable Fuels (including Fuel Ethanol)		1,098		_	6,185	482	735	6,368	662	0	3,713
Fuel Ethanol ⁷		1,098		_	6,904	-401	571	6,368	662	0	3,332
Renewable Fuels Except Fuel Ethanol		1,090		_	-719	883	164	0,300	002	0	381
Other Hydrocarbons				7	-/19	-7	104			0	301
Unfinished Oils				29,623	-463		3,405	21,768	_	3,987	42,030
Motor Gasoline Blend.Comp. (MGBC)				4,092	-82,213	-16,478	-4,746	-93,006	3,153	0,967	50,880
Reformulated		_		4,092	-25,029	6,028	-3,900	-15,248	3,133	0	11.759
Conventional		_		4,092	-25,029	-22,506	-3,900	-77,758	3,006	0	39,121
Aviation Gasoline Blend. Comp.				4,092	-57,104	-22,500	-040	2	3,006	0	7
Finished Petroleum Products		_	387,595	21,401	-124,003	16,879	-10,326		106,238	205,960	118,078
Finished Motor Gasoline		-	121,288	2,977	-39,645	16,879	-326		21,047	80,778	22,399
Reformulated		_	21,357	_	_	-4,422	-156		7	17,084	_
Conventional		-	99,931	2,977	-39,645	21,301	-170		21,039	63,694	22,399
Finished Aviation Gasoline			669	_	-149		36		_	484	506
Kerosene-Type Jet Fuel			37,970	-	-28,343		-3,166		4,502	8,291	11,621
Kerosene			778	-	-39		87		477	175	240
Distillate Fuel Oil			128,735	38	-55,057	0	-3,091		34,204	42,603	48,041
15 ppm sulfur and under ⁸			107,830	38	-41,128	0	-588		24,577	42,751	39,007
Greater than 15 ppm to 500 ppm sulfur ⁸			6,149	_	-1,085	_	-1,480		8,266	-1,722	2,799
Greater than 500 ppm sulfur			14,756	_	-12,844		-1,023		1,362	1,573	6,235
Residual Fuel Oil ⁹			18,248	7,544	749		-4,359		20,996	9,904	16,719
Less than 0.31 percent sulfur			1,542	142	-		125		NA	NA	1,630
0.31 to 1.00 percent sulfur			1,426	1,043	-110		-774		NA	NA	1,739
Greater than 1.00 percent sulfur			15,280	6,359	859		-3,710		NA	NA	13,350
Petrochemical Feedstocks			16,754	9,076	-173		223		-	25,434	2,035
Naphtha for Petro. Feed. Use			10,273	1,788	-234		241		_	11,586	1,252
Other Oils for Petro. Feed. Use			6,481	7,288	61		-18		-	13,848	783
Special Naphthas			2,183	485	-30		136		2,278	224	935
Lubricants			7,122	835	-1,893		29		2,367	3,668	5,319
Waxes			415	40	-		15		136	304	305
Petroleum Coke			26,693	406	_		-325		19,799	7,625	5,923
Marketable			20,103	406	_		-325		19,799	1,035	5,923
Catalyst			6,590							6,590	
Asphalt and Road Oil			4,320	-	576		513		416	3,967	3,774
Still Gas			19,898							19,898	
Miscellaneous Products			2,522	-	1		-98		15	2,606	261
Total	261,647	4,278	407,994	340,787	-237,421	3,373	-17,638	374,708	119,958	303,630	1,164,015

^{-- =} Not Applicable.

^{- =} No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."